

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO N0G-8308-1033
b TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> RINGIE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6 IF INDIAN AT-LITTER OR THIRE NAME Navajo
2 NAME OF OPERATOR Chuska Energy Co.		7 UNIT AGREEMENT NAME
3 ADDRESS OF OPERATOR c/o 3E Co. Inc., Box 190 Farmington, NM 87499		8 FARM OR LEASE NAME Navajo Tribal
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1890' FSL & 660' FEL At proposed prod zone Same		9 WELL NO 43-21
14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10 FIELD AND POOL, OR WILDCAT Aneth
15 DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE FT (Also to nearest drig unit line, if any)		11 SEC, T, R, M, OR BLK AND SURVEY OR AREA Sec 21, 40S, 25E
16 NO OF ACRES IN LEASE 5120		12 COUNTY OR PARISH San Juan
17 NO OF ACRES ASSIGNED TO THIS WELL 40		13 STATE Utah
18 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING COMPLETED OR APPLIED FOR ON THIS LEASE FT		22 APPROX DATE WORK WILL START* September 1, 1984
21 ELEVATIONS (Show whether DF RT GR etc) 5031 GL		

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	500	See attached cement information
7 7/8	5 1/2	15.5	6000	

RECEIVED

JUL 16 1984

DIVISION OF OIL
GAS & MINING

SEE ATTACHED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/20/84
BY: John Alexander

14 ABOVE SLACK DESCRIBE PROPOSED PROGRAM If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone If proposal is to drill or deepen directionally give pertinent data on subsurface locations and measured and true vertical depths Give blowout prevention program if any

SIGNED John Alexander TITLE Agent DATE July 11, 1984
(This space for Federal or State office use)

SMIT NO _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY

*See Instructions On Reverse Side

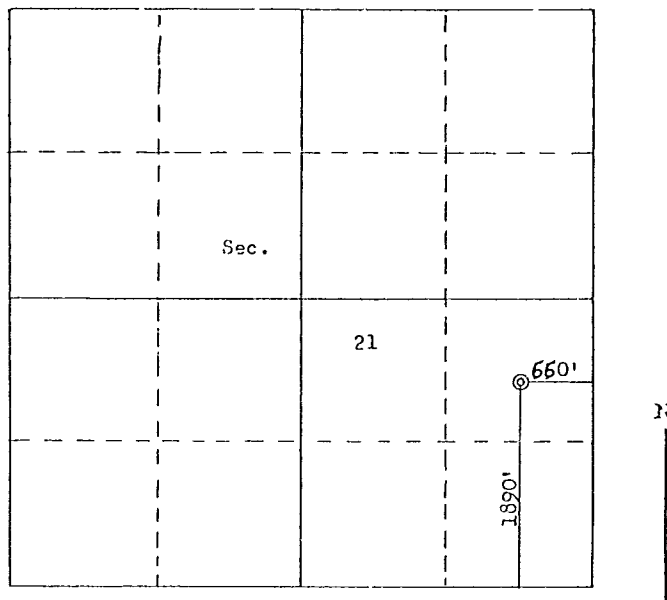
COMPANY CHUSKA ENERGY COMPANY

LEASE NAVAJO TRIBAL WELL NO. 43-21

RFC 21, T. 40S, R. 25E
San Juan County, Utah

LOCATION 1890' FSL 660' FEL

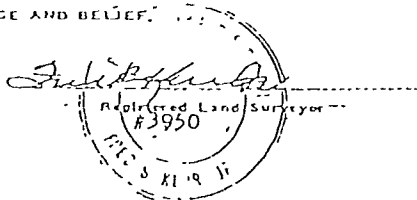
ELEVATION 5031 ungraded ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REALT



SURVEYED May 22, 1984

FORMATION INFORMATION AND
DRILLING PRACTICES

CHUSKA ENERGY CO.
Navajo Tribal No. 43-21
1890' FSL and 660' FEL
Sec 21, 40S, 25E
San Juan Co., Utah

1. Surface Formation: Bluff Sandstone

2. Estimated Formation Tops:

Dechelly	2940'
Organ Rock	3030'
Hermosa	4790'
Upper Ismay	5695'
Lower Ismay	5795'
Desert Creek	5880'
T. D.	6000'

3. Estimated Depth of Anticipated Oil, Gas Water or Minerals:

Oil	5795'
Oil	5880'

4. Proposed Casing Program:

0-500' 8 5/8", 24 lb/ft, ST & C K-55 new casing; cement with 300 cubic feet Class "B" + 2% CaCl₂. Cement will be brought to surface.

0-6000'T.D. 5 1/2", 15.5 lb/ft, ST & C, K-55 new casing; cement with 450 cubic feet 50-50 poz mix + 2% CaCl₂ + 10% salt + 0.8% fluid loss additive. Cement top at 4000'.

5. Pressure Control Equipment - Blow Out Preventor:

The attached schematic shows the type of blowout preventor to be used while drilling. The unit will be tested to 800 psi prior to drilling from under surface pipe.

6. Drilling Fluids:

DEPTH	TYPE	VIS.	WEIGHT	FLUID LOSS
500-4000'	Gel-chem	35-45	9.5	15cc
4000-6000'	Low solids	45-50	10.0	9cc

7. Auxiliary Equipment:

- a. Bit float
- b. Stabbing valve to be used in drill pipe when kelly is not connected.

8. Logging - Coring - Testing Program:

Logging - Open Hole : IES, CNL, FDC
Mud : 4000' to t.d.

Testing : possible in Lower Ismay and Desert
Creek

Coring : None planned

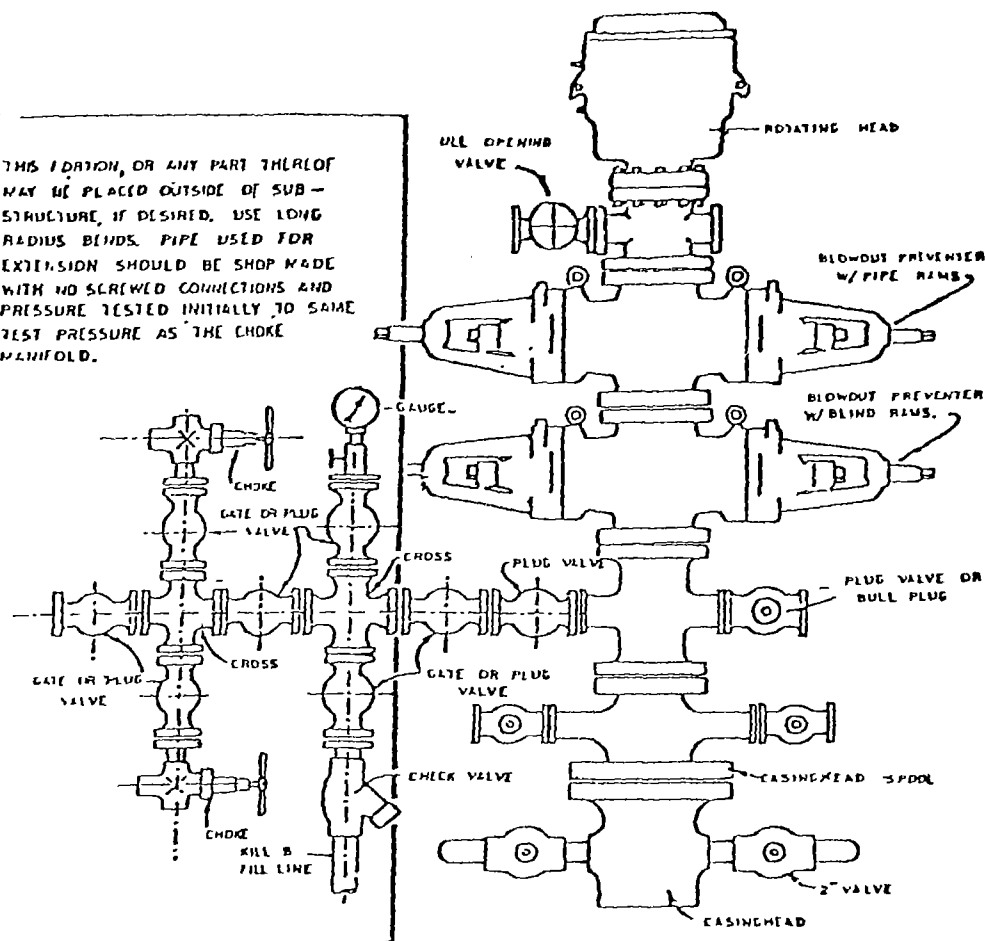
9. Abnormal Temperatures, Pressures or Potential Hazards:

None Expected

10. Starting Date:

Anticipated starting date is September 1, 1984. Approximately 5 days will be required to build roads and location. Drilling will take about 15 days. Completion should be accomplished in 6 days.

THIS LOCATION, OR ANY PART THEREOF MAY BE PLACED OUTSIDE OF SUB-STRUCTURE, IF DESIRED. USE LONG RADIUS BENDS. PIPE USED FOR EXTENSION SHOULD BE SHOP MADE WITH NO SCREWED CONNECTIONS AND PRESSURE TESTED INITIALLY TO SAME TEST PRESSURE AS THE CHOKE MANIFOLD.



BLOWOUT PREVENTER HOOKUP

SURFACE USE PLAN

CHUSKA ENERGY CO.
Navajo Tribal No. 43-21
1890' FSL and 660' FEL
Sec 21, 40S, 25E
San Juan Co., Utah

1. Existing Roads (shown in green)

The attached topographic map shows all existing roads within one mile of the proposed location. The access road will join an existing location.

2. Planned Access Road (shown in red)

The new access road will run North from the existing dirt road approximately 2000' to the well site. Maximum grade will be 10%. Water bars will be used to prevent erosion.

3. Location of Existing Wells

All existing oil, gas, water, drilling and disposal wells are shown on the attached topographic map.

4. Location of Tank Batteries, Prod. Facilities & Prod. Gathering & Service Lines

All production facilities are to be contained within the proposed location site. The operation has no other facilities in the area.

5. Location and Type of Water Supply

Water will be trucked from the San Juan River, 9 miles south of the location.

6. Source of Construction Materials

Any gravel or other construction material that can not be obtained from the excess accumulated from building the location will be purchased from the Navajo Tribe.

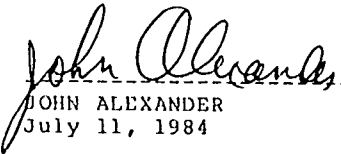
7. Methods of Handling Waste Disposal

All trash will be carried to a land fill or burned. All nonburnable materials (drilling fluids, cuttings, chemicals) will be stored in the reserve pit and then buried when they have dried. Any oil produced while drilling will be trucked from the location prior to leaving pit to dry out. Pits will be completely fenced during drying time, then backfilled with dirt prior to preparing the location for production or abandonment.

8. A portable chemical toilet will be supplied for human waste.
9. Ancillary Facilities - No ancillary facilities are planned.
10. Well Site Layout - The attached layout shows the drilling rig with all associated facilities. Cut and fill required is also indicated.
11. Plans for Restoration of Surface

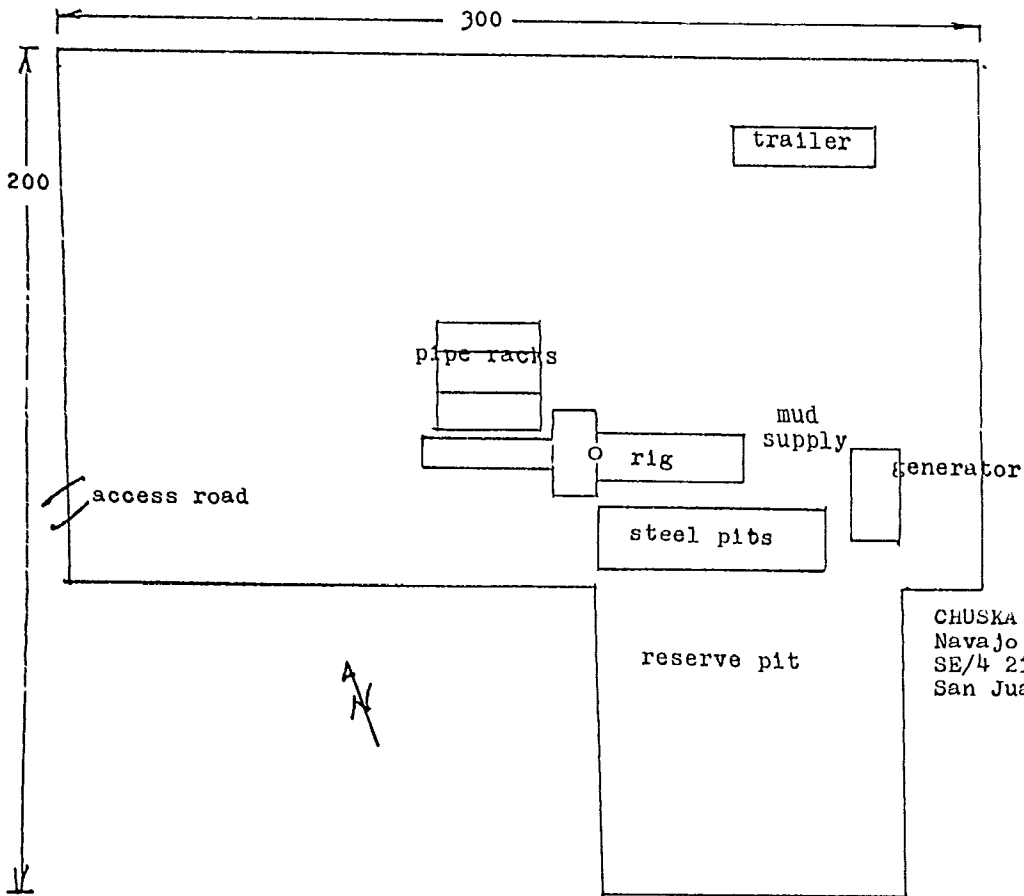
Restoration of the wellsite and access road will begin within 90 days of well completion, weather permitting, and if required by private land owner. Should well be abandoned, the drilling site will be reshaped to its approximate former contour. The access road will be plowed up and leveled. Both drillsite and road will have any topsoil replaced and will be reseeded when germination of seeds can take place. In either case, cleanup of the site will include burning of any safely burnable material, filling of all pits, carrying away of all nonburnable material and any chemicals that cannot be safely buried, and the hauling off of any oil that may have accumulated on the pits while drilling. A burn permit will be acquired if necessary.
12. This location is 1 mile southeast of Hovenweep National Monument. It is on an easterly sloping hill. The soil is sandy. No artifacts were found at the site. There are no residences in the area.
13. John Alexander
3E Company, Inc.
P.O. Box 190
Farmington, NM 87499
Phone: 505-326-1135

14. I hereby certify that I, or persons under by direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Chuska Energy Co. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

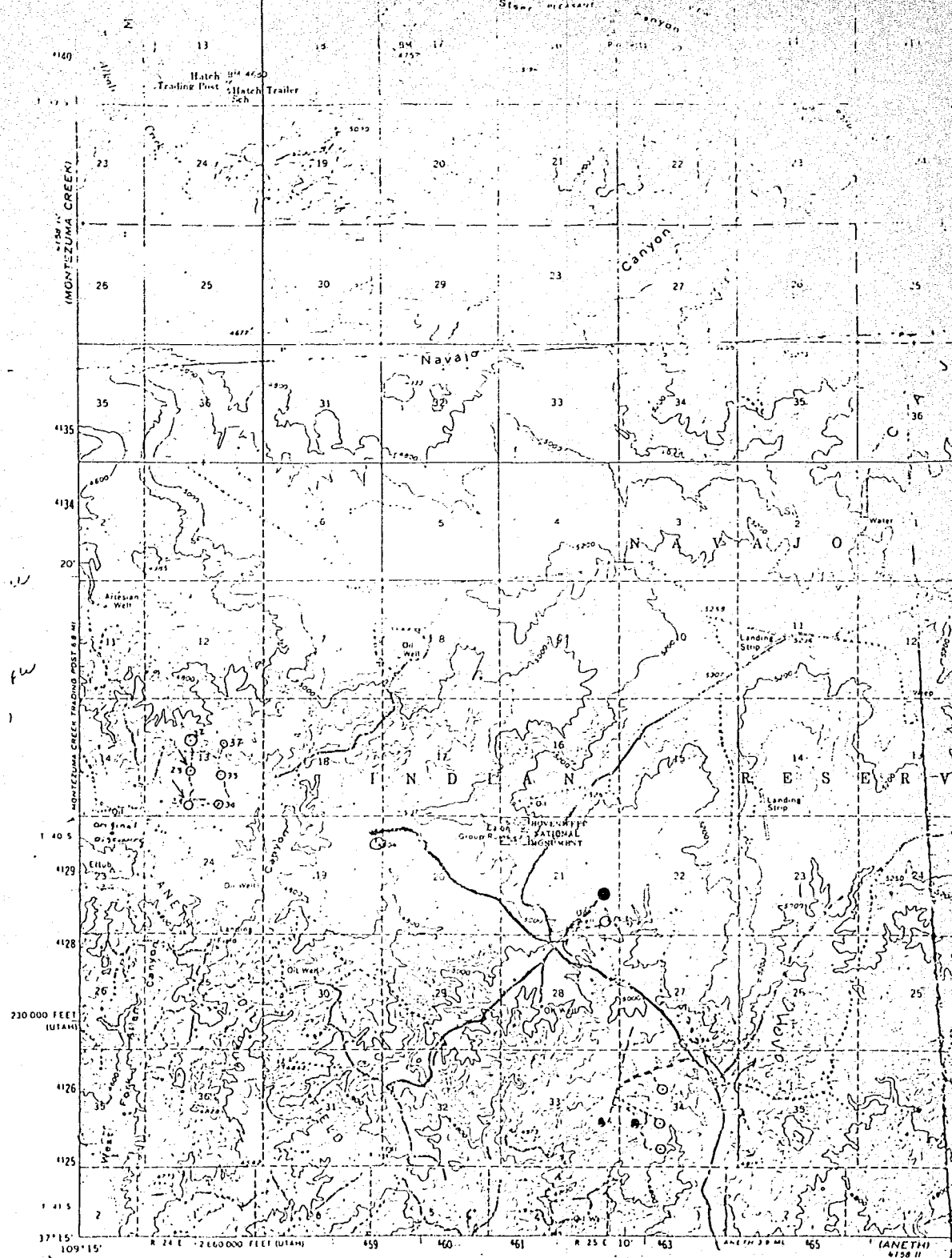


JOHN ALEXANDER
July 11, 1984

JA:kj



CHUSKA ENERGY CO.
Navajo Tribal 43-21
SE/4 21-40S-25E
San Juan, Utah

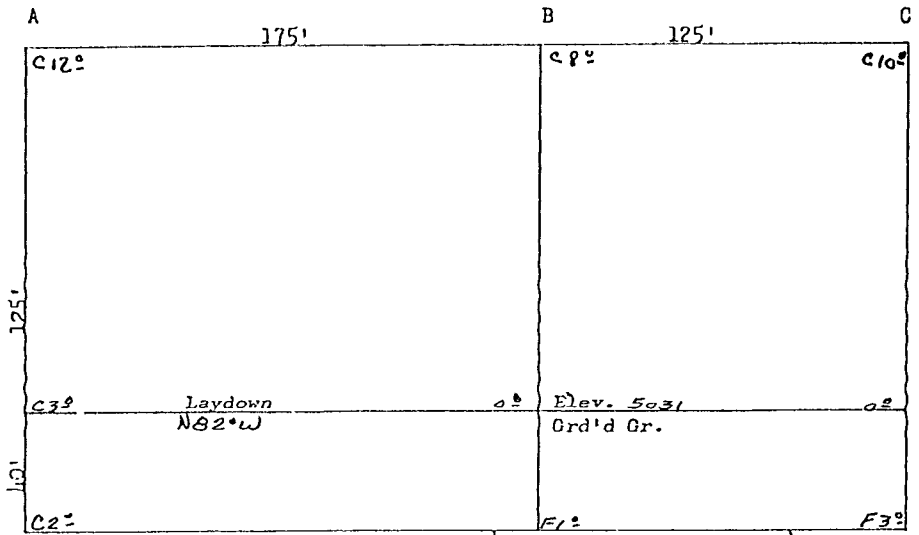


Maped, edited, and published by the Geological Survey
 Control by USGS and USACGS
 Topography from aerial photographs by photogrammetric methods
 Aerial photographs taken 1955 field check 1958
 Polyconic projection, 1927 North American datum
 10 000 foot grids based on Utah coordinate system, south zone
 and Colorado coordinate system, south zone
 1000 meter Universal Transverse Mercator grid ticks
 June 12 shown in blue
 Dashed land lines indicate section
 Unlabeled elevations are 500

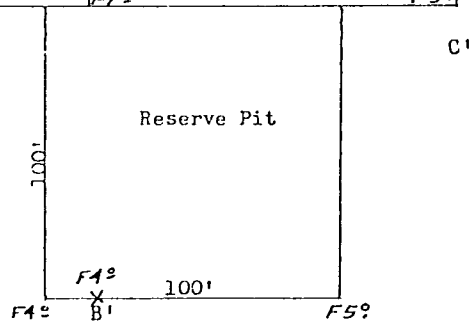
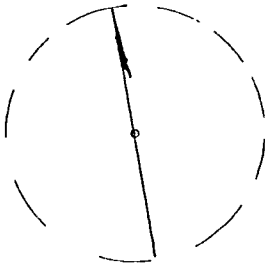
Vicinity Map for
 CHUSKA ENERGY COMPANY #13-21 NAVAJO TRIBAL
 1890'FSL 660'FEL Sec. 21-THOG-R25E
 SAN JUAN COUNTY, UTAH

THIS MAP COMPLETS WITH NATIONAL MAP AT
 S. GEOLOGICAL SURVEY, DENVER 25. C
 DESCRIBING TOPOGRAPHIC MAPS AND ELEVATIONS

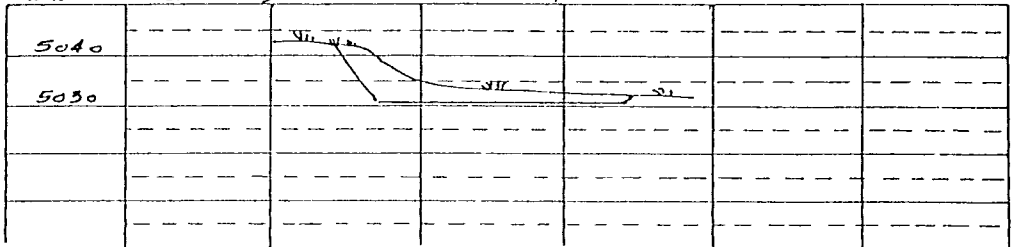
Profile for
CHUSKA ENERGY COMPANY #13-21 NAVAJO TRIBAL
1890 FSL 660 FEL Ser. 21-THOS-R25E
SAN JUAN COUNTY, UTAH



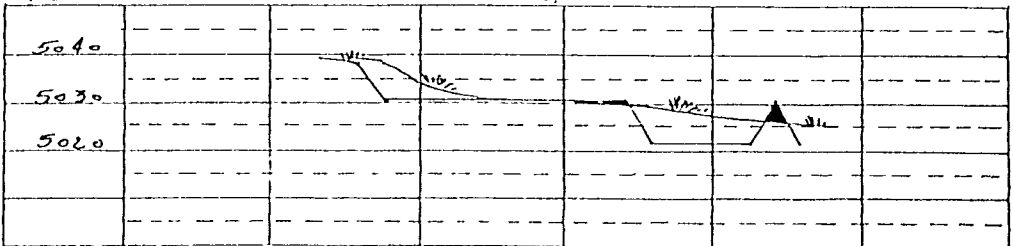
A' Scale: 1"=50'



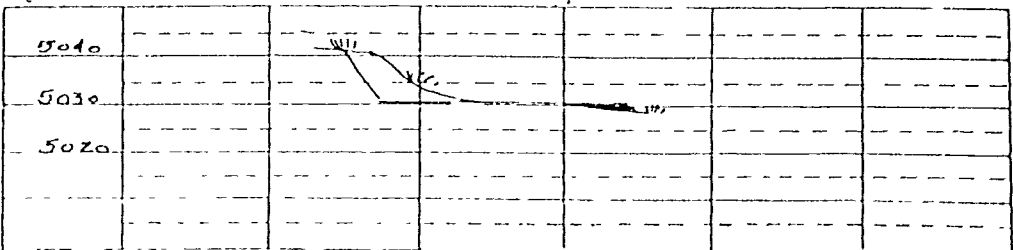
A-A' Vert: 1"=30' Horiz: 1"=100' C/L



B-B' C/L



C-C' C/L



OPERATOR Chuska Energy DATE 7/19/84

WELL NAME Naspe Unit # 43-21

SEC. N 21 T 40S R 25E COUNTY San Juan

43-037-31037
API NUMBER

Indefinite
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1000'
Need water permit.

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT ☐ c-3-a _____ CAUSE NO. & DATE

☒ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

1- Water

2- Blowout prevention equipment with a minimum of
3000 psi working pressure should be used after
drilling out of 8 5/8" casing.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 20, 1964

Chuska Energy Company
c/o B. Company, Inc.
P. O. Box 190
Farmington, New Mexico 87401

Re: Well No. Navajo Tribal 43-21
1890' FSL, 660' FLL
NESH Sec. 21, T. 40S, R. 25E
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Blowout prevention equipment with a minimum of 3600 psi working pressure should be used after drilling out of 8 5/8" casing.

In addition, the following actions are necessary to fully comply with this approval:

1. Spooling notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (505) 533-5771, (Home) 798-7695 or A. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General rules and regulations, Oil and Gas Conservation.

Page 2
Chuska Energy Company
Well Navajo Tribal 43-21
July 20, 1964

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31037.

Sincerely,



J. H. Smith
Associate Director, Oil & Gas

RJF/as

cc: Branch of Public Affairs
Bureau of Indian Affairs

Enclosures



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter Governor
Dee C. Hansen Executive Director
Dianne R. Nielson Ph.D. Division Director

365 W. North Temple 3 Trade Center Suite 350 Salt Lake City UT 84180-1203 801-538-5340

July 23, 1985

Bureau of Land Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Friediger

Dear Carol:

Re: Well No. Navajo Tribal 43-21 - Sec. 21, T. 40S., R. 25E.,
San Juan County, Utah - Lease No.: NOG-8308-1033
Operator of Record: Chuska Energy Company

The above referenced well in your district was given state approval to drill July 20, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/7



STATE OF UTAH
NATURAL RESOURCES
Oil Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3rd Center • Suite 350 • Salt Lake City, UT 84110-1203 • 801-538 5340

April 8, 1986

Mr. John Keller
U.S. Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

Dear Mr. Keller:

RE: Status of Wells in San Juan County, Utah

Pursuant to our telephone conversation, I am requesting status information for the wells listed on the attached sheet. The listed wells were approved by this office over one year ago and no additional information has been received from the operator to indicate whether the wells have been drilled. I would appreciate information from your office stating the current status of these applications. Based on your response, this office will take administrative action in coordination with any BLM action.

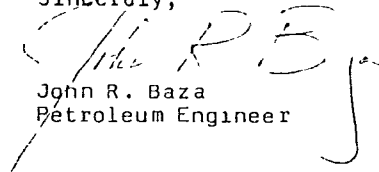
The wells are listed by operator, well name and location with the Indian lease number referenced. I could not find the operating agreement number listed in the well records of this office; therefore, it is not shown for any of the wells.

Your consideration of this request is appreciated. If you can provide us with any other information concerning administrative actions taken for wells on Navajo Indian land, it would greatly improve the quality of our well records. This office currently coordinates with other BLM offices within Utah to provide notice of drilling approvals and rescission notices and we would be happy to develop a similar arrangement with your office.

Page 2
Mr. John Keller
April 8, 1986

Please contact me if you have any questions concerning this request.

Sincerely,



John R. Baza
Petroleum Engineer

sb
Attachment
cc: D. R. Nielson
R. J. Firth
Well Files
02651-73-74

ATTACHMENT

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 13-35
SEC.35, T.41S, R.25E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-30946
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 44-11
SEC.11, T.42S, R.24E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31116
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 24-10
SEC.10, T.40S, R.24E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-30976
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 43-21
SEC.21, T.40S, R.25E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31037
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 12-22
SEC.22, T.40S, R.25E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31114
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 43-1
SEC.1, T.41S, R.22E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31039
LEASE NO. NOG-8308-1033

PAGE TWO
ATTACHMENT

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 12-31
SEC.31, T.40S, R.23E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31035
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 32-36
SEC.36, T.40S, R.22E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31036
LEASE NO. NOG-8308-1033

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 31-36
SEC.36, T.40S, R.22E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31061
LEASE NO. NOG-8308-1033

HICKS OIL AND GAS, INC.
WELL NO. AZTEC-NAVAJO #2
SEC.33, T.41S, R.26E,
SAN JUAN COUNTY, UTAH
API NO.43-037-31071
LEASE NO. 14-20-0603-8495



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Caller Service #104
Farmington, New Mexico 87499

IN REPLY REFER TO
NOG-8308-1033
3100 (016)

APR 16 1986

RECEIVED
APR 23 1986

State of Utah Natural Resources
Oil, Gas and Mining
Attn: Mr. John R. Baza, Petroleum Engineer
355 W. North Temple 3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

Dear Mr. Baza:

All proposed wells on the accompanying list were either returned unapproved or approval was rescinded on the dates indicated beside each.

In the future this office will route a copy of the transmittal letter for such actions occurring in the State of Utah to your office for record purposes.

For your information, the number NOG-8308-1033 is the Navajo Operating Agreement number, not a lease number.

Sincerely,

For John S. McKee
Acting Area Manager

Enclosure

ATTACHMENT

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 13-35
SEC.35, T.41S, R.25E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-30946
LEASE NO. NOG-8308-1033

Returned 1/1/86

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 44-11
SEC.11, T.42S, R.24E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31116
LEASE NO. NOG-8308-1033

Returned 1/13/86

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 24-10
SEC.10, T.40S, R.24E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-30976
LEASE NO. NOG-8308-1033

Rescinded 2/14/86

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 43-21
SEC.21, T.40S, R.25E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31037
LEASE NO. NOG-8308-1033

Rescinded 2/14/86

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 12-22
SEC.22, T.40S, R.25E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31114
LEASE NO. NOG-8308-1033

Returned 7/13/85

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 43-1
SEC.1, T.41S, R.22E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31039
LEASE NO. NOG-8308-1033

Returned 1/4/86

PAGE TWO
ATTACHMENT

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 12-31
SEC.31, T.40S, R.23E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31035
LEASE NO. NOG-8308-1033

Returned 4/1/86

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 32-36
SEC.36, T.40S, R.22E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31036
LEASE NO. NOG-8308-1033

Returned 4/1/86

CHUSKA ENERGY COMPANY
WELL NO. NAVAJO TRIBAL 31-36
SEC.36, T.40S, R.22E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31061
LEASE NO. NOG-8308-1033

Returned 4/5/86

HICKS OIL AND GAS, INC.
WELL NO. AZTEC-NAVAJO #2
SEC.33, T.41S, R.26E,
SAN JUAN COUNTY, UTAH
API NO. 43-037-31071
LEASE NO. 14-20-0603-8495

*Still not qualified
Approved until 6/30/86*



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Edmund G. Snodgrass, Governor
Lee C. Hansen, Executive Director
Dianne Nielson, Division Director

May 5, 1986

Chuska Energy Company
c/o 3E Company, Inc.
Box 190
Farmington, New Mexico 87499

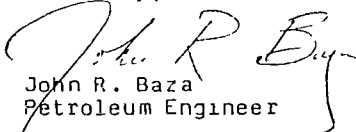
Gentlemen:

RE: Well No. Navajo Tribal 43-21, Sec.21, T.40S, R.25E,
San Juan County, Utah, API NO. 43-037-31037

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Farmington
D. R. Nielson
R. J. Firth
Well file
0278T-57